

Enphase Energy Reports Financial Results for the First Quarter of 2021

FREMONT, Calif., April 27, 2021 — <u>Enphase Energy, Inc.</u> (NASDAQ: ENPH), a global energy management technology company and the world's leading supplier of microinverter-based solar-plus-storage systems, announced today financial results for the first quarter of 2021, which included the summary below from its President and CEO, Badri Kothandaraman.

We reported quarterly revenue of \$301.8 million in the first quarter of 2021, along with 41.1% for non-GAAP gross margin. We shipped approximately 830 megawatts DC, or 2,452,765 microinverters. In addition, we acquired two companies to accelerate our digital transformation – Sofdesk, Inc., which provides solar design software to installers, and the Solar Design Services business of DIN Engineering Services, LLP, which provides permitting and proposal services to installers.

Financial highlights for the first quarter of 2021 are listed below.

- Revenue of \$301.8 million
- Cash flow from operations of \$75.8 million; ending cash balance of \$1,489.0 million
- GAAP gross margin of 40.7%; non-GAAP gross margin of 41.1%
- GAAP operating income of \$61.4 million; non-GAAP operating income of \$80.2 million
- GAAP net income of \$31.7 million, including a non-cash loss of \$56.4 million on the partial settlement of convertible notes; non-GAAP net income of \$78.7 million
- GAAP diluted earnings per share of \$0.22; non-GAAP diluted earnings per share of \$0.56

Our revenue and earnings for the first quarter of 2021 are provided below, compared with those of the prior quarter and the year ago quarter:

		GAAP			Ν	on-GAAP	
	 Q1 2021	 Q4 2020	 Q1 2020*	 Q1 2021		Q4 2020	Q1 2020*
Revenue	\$ 301,754	\$ 264,839	\$ 205,545	\$ 301,754	\$	264,839	\$ 205,545
Gross margin	40.7 %	46.0 %	39.2 %	41.1 %		40.2 %	39.5 %
Operating expenses	\$ 61,563	\$ 42,824	\$ 35,963	\$ 43,699	\$	34,193	\$ 28,508
Operating income	\$ 61,386	\$ 79,114	\$ 44,712	\$ 80,232	\$	72,356	\$ 52,773
Net income	\$ 31,698	\$ 72,991	\$ 68,936	\$ 78,702	\$	71,342	\$ 51,875
Basic EPS	\$ 0.24	\$ 0.57	\$ 0.56	\$ 0.60	\$	0.56	\$ 0.42
Diluted EPS	\$ 0.22	\$ 0.50	\$ 0.50	\$ 0.56	\$	0.51	\$ 0.38

(In thousands, except per share data and percentages)

* Revenue for the first quarter of 2020 of \$205.5 million included approximately \$44.5 million of safe harbor revenue.

Total revenue increased 14% compared to the fourth quarter of 2020 as we continued to experience strong worldwide demand for our solar and storage systems. We reported record quarterly revenue in the U.S., Europe, and Australia, despite normal seasonality in the first quarter. Our operations team did an excellent job of navigating component supply constraints to best service our customer demand, while improving inventory in the channel.

Our non-GAAP gross margin increased to 41.1% in the first quarter of 2021, from 40.2% in the fourth quarter of 2020, driven by disciplined pricing and cost management. Non-GAAP operating expenses increased to \$43.7 million in the first quarter of 2021, compared to \$34.2 million in the prior quarter, primarily due to increased investments in research and development, increased hiring, payroll tax associated with employee stock vesting, and the consolidation of Sofdesk operations in late January. Non-GAAP operating income was \$80.2 million, compared to \$72.4 million in the prior quarter.

We exited the first quarter of 2021 with \$1,489.0 million in cash and generated \$75.8 million in cash flow from operations. The cash balance includes net proceeds of approximately \$1,189.4 million from the convertible notes issuance in March 2021 and is partially offset by \$304.8 million paid in principal amounts for the partial repurchase and conversions of the convertible notes due 2024 and 2025. Inventory was \$34.9 million at the end of the first quarter of 2021, compared to \$41.8 million at the end of the fourth quarter of 2020. The sequential decrease in our inventory was driven by an increase in customer demand coupled with supply constraints.

We made good progress on the rollout of our Enphase Storage systems by reducing commissioning times. We introduced 24/7 global customer support and are pleased to resume in-person installer training, while also continuing our online certification. In addition, we recently expanded our Enphase Installer Network (EIN) in the Netherlands and Belgium, after successful launches in the U.S. and Australia. Our EIN installers can enjoy a variety of tools and services on Enphase's digital platform to help make the sales and installation process faster and easier, while providing an exceptional experience to homeowners across the globe.

BUSINESS HIGHLIGHTS

On March 29, 2021, Enphase Energy announced that it entered into an agreement with Rubicon Energy to distribute Enphase IQTM microinverters for grid-tied photovoltaic (PV) applications to residential and commercial installers in the fast-growing South African market. To cater to the higher power modules utilized in the region, Rubicon Energy will predominantly distribute Enphase IQ 7ATM microinverters to residential and commercial installers.

On April 1, 2021, Enphase Energy announced that it completed the previously announced acquisition of the Solar Design Services business of DIN Engineering Services LLP. Based in Noida, India, the business is a leading provider of outsourced proposal drawings and permit plan sets for residential solar installers in North America.

On April 7, 2021, Enphase Energy announced that it is now providing 24/7 support for installers and Enphase system owners globally across its phone, online chat, and email communications channels. Providing around-theclock support builds on the commitment Enphase has made to delivering the industry's best customer experience. In recent years, Enphase has introduced online chat support; the Enphase Community platform for direct engagement with other Enphase system owners; Enphase University, an advanced online learning platform; and rapid, remote microinverter activation and returns processing with the Service-on-the-Go tool.

On April 8, 2021, Enphase Energy announced that after successful launches of its Enphase Installer Network (EIN) in the U.S. and Australia in 2020, the Company has expanded EIN into the Netherlands and Belgium, with more European countries to follow during 2021. The EIN recognizes a network of trusted installers that deliver exceptional homeowner experiences using Enphase products and is designed to help Enphase installers grow their business with a range of innovative digital tools and exclusive benefits.

SECOND QUARTER 2021 FINANCIAL OUTLOOK

For the second quarter of 2021, Enphase Energy estimates both GAAP and non-GAAP financial results as follows:

- Revenue to be within a range of \$300.0 million to \$320.0 million
- GAAP gross margin to be within a range of 37.0% to 40.0%; non-GAAP gross margin to be within a range of 38.0% to 41.0%, excluding stock-based compensation expenses
- GAAP operating expenses to be within a range of \$70.0 million to \$73.0 million, including \$17.0 million estimated for stock-based compensation expenses and acquisition related costs and amortization
- Non-GAAP operating expenses to be within a range of \$53.0 million to \$56.0 million, excluding \$17.0 million estimated for stock-based compensation expenses and acquisition related costs and amortization. The non-GAAP estimates include increased investments in new products, software, and marketing and a \$3.5 million accrual for deferred consideration from the acquisitions.

All guidance estimates for the second quarter of 2021 include operations of both Sofdesk and DIN's Solar Design Services business for the entire quarter.

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Use of Non-GAAP Financial Measures

The Company has presented certain non-GAAP financial measures in this press release. To view a description of non-GAAP financial measures used and the non-GAAP reconciliation schedule for the periods presented, click <u>here</u>.

Conference Call Information

Enphase Energy will host a conference call for analysts and investors to discuss its first quarter 2021 results and second quarter 2021 business outlook today at 4:30 p.m. Eastern Time (1:30 p.m. Pacific Time). The call is open to the public by dialing (877) 644-1284; participant passcode 3396792. A live webcast of the conference call will also be accessible from the "Investor Relations" section of the Company's website at investor.enphase.com. Following the webcast, an archived version will be available on the website for approximately one year. In addition, an audio replay of the conference call will be available by calling (855) 859-2056; participant passcode 3396792, beginning approximately one hour after the call.

Forward-Looking Statements

This press release contains forward-looking statements, including statements related to Enphase Energy's expectations as to future financial performance, expense levels, liquidity sources, the capabilities, advantages, and performance of our technology and products, including the ability to simplify and reduce installation time, our business strategies and anticipated demand for our products, the capabilities and performance of our partners, and the impact to homeowners. These forward-looking statements are based on the Company's current expectations and inherently involve significant risks and uncertainties. Enphase Energy's actual results and the timing of events could differ materially from those anticipated in such forward-looking statements as a result of certain risks and uncertainties including those risks described in more detail in the Company's most recent Annual Report on Form 10-K and other documents on file with the SEC and available on the SEC's website at www.sec.gov. Enphase Energy undertakes no duty or obligation to update any forward-looking statements contained in this release as a result of new information, future events or changes in its expectations, except as required by law.

A copy of this press release can be found on the investor relations page of Enphase Energy's website at investor.enphase.com.

About Enphase Energy, Inc.

Enphase Energy, a global energy technology company, delivers smart, easy-to-use solutions that manage solar generation, storage and communication on one intelligent platform. The Company revolutionized the solar industry with its microinverter-based technology and produces a fully integrated solar-plus-storage solution. Enphase has shipped more than 34 million microinverters, and approximately 1.5 million Enphase-based systems have been deployed in more than 130 countries. For more information, visit <u>www.enphase.com</u>.

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ENPHASE ENERGY, INC.

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(In thousands, except per share data)

Cost of revenues (1) $178,805$ $142,901$ 122 Gross profit $122,949$ $121,938$ 88 Operating expenses: $21,818$ $15,801$ 11 Sales and marketing $19,622$ $14,139$ 11 General and administrative $20,123$ $12,884$ 11 Total operating expenses $61,563$ $42,824$ 33 Income from operations $61,386$ $79,114$ 44 Other income (expense), net 73 673 673 Interest income 73 673 673 Loss on partial settlement of convertible notes (2) $(56,369)$ $(3,037)$ $(56,369)$ $(3,037)$ Change in fair value of derivatives (3) $ -$ Income (loss) before income taxes $(1,666)$ $71,352$ 55 55	31, 5,545 1,870 0,675 ,876 ,772 2,315 5,963
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Other income (expense), net 573 503 Loss on partial settlement of convertible notes (2) $(56,369)$ $(3,037)$ Change in fair value of derivatives (3) $ 1$ Total other income (expense), net $(63,052)$ $(7,762)$ 1 Income (loss) before income taxes $(1,666)$ $71,352$ 5	,091
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Income (loss) before income taxes (1,666) 71,352 5	5,344
	2,356
Lucase ten benefit 22.264 1.620 1	,068
Income tax benefit 33,364 1,639 1	,868
Net income \$ 31,698 \$ 72,991 \$ 6	3,936
Net income per share:	
Basic <u>\$ 0.24</u> <u>\$ 0.57</u> <u>\$</u>	0.56
Diluted \$ 0.22 \$ 0.50 \$	0.50
Shares used in per share calculation:	
Basic <u>131,303</u> <u>126,980</u> <u>12</u>	,531
Diluted 146,442 145,990 13	

- (1) We sought refunds totaling approximately \$38.9 million plus \$0.6 million accrued interest on tariffs previously paid from September 24, 2018 to March 31, 2020 for certain microinverters that qualify for the tariff exclusion on Chinese imported microinverter products that fit the dimensions and weight limits within a Section 301 Tariff exclusion under U.S. note 20(ss)(40) to subchapter III of chapter 99 of the Harmonized Tariff Schedule of the United States. The refund request was subject to review and approval by the U.S. Customs and Border Protection; therefore, we assessed the probable loss recovery in the three months ended December 31, 2020 was equal to the \$16.5 million approved refund requests available to us. For the three months ended December 31, 2020, we have recorded \$15.9 million as a reduction to cost of revenues and \$0.6 million as interest income in our consolidated statements of operations as the approved refunds relate to paid tariffs previously recorded to cost of revenues. No tariff refunds were recorded as a reduction to cost of revenues in the three months ended March 31, 2021 and 2020.
- (2) Loss on partial settlement of convertible notes of \$56.4 million for the three months ended March 31, 2021 primarily relates to the \$9.5 million non-cash loss on partial settlement of \$87.1 million aggregate principal amount of the Notes due 2024, \$9.4 million non-cash loss on partial settlement of \$217.7 million aggregate principal amount of the Notes due 2025 and \$37.5 million non-cash inducement loss incurred on repurchase of Notes due 2025. Loss on partial settlement of convertible notes of \$3.0 million for the three months ended December 31, 2020 is related to partial settlement of \$43.9 million aggregate principal amount of the Notes due 2024.

(3) Change in fair value of derivatives of \$15.3 million for the three months ended March 31, 2020 represents changes in fair value of the conversion option in the Notes due 2025, as well as the convertible note hedge and warrant transactions. Initially, conversion of the Notes due 2025 would be settled solely in cash as a result of the Company not having the necessary number of authorized but unissued shares of its common stock available to settle the conversion option of the Notes due 2025 in shares; therefore, the conversion option, convertible note hedge and warrant transactions were classified as derivatives that required marked-to-market accounting. On May 20, 2020, at the Company's annual meeting of stockholders, the stockholders approved an amendment to its certificate of incorporation to increase the number of authorized shares of the Company's common stock. As a result, the Company is now able to settle the Notes due 2025, convertible notes hedge and warrants through payment or delivery, as the case may be, of cash, shares of its common stock or a combination thereof, at the Company's election. Accordingly, on May 20, 2020, the conversion option, convertible note hedge and warrant transactions were remeasured at fair value and were then reclassified to additional paid-in-capital in the condensed consolidated balance sheet in the second quarter of 2020 and are no longer remeasured as long as they continue to meet the conditions for equity classification.

ENPHASE ENERGY, INC.

CONDENSED CONSOLIDATED BALANCE SHEETS

(In thousands)

ASSETS Current assets: Cash and cash equivalents Accounts receivable, net Inventory Prepaid expenses and other assets Total current assets Property and equipment, net Operating lease, right of use asset, net	\$ 1,489,010 236,090 34,876 <u>31,386</u> 1,791,362 53,648 16,688 47,917	\$ 679,379 182,165 41,764 29,756 933,064 42,985 17,683
Cash and cash equivalents Accounts receivable, net Inventory Prepaid expenses and other assets Total current assets Property and equipment, net Operating lease, right of use asset, net	\$ 236,090 34,876 <u>31,386</u> 1,791,362 53,648 16,688	\$ 182,165 41,764 29,756 933,064 42,985
Accounts receivable, net Inventory Prepaid expenses and other assets Total current assets Property and equipment, net Operating lease, right of use asset, net	\$ 236,090 34,876 <u>31,386</u> 1,791,362 53,648 16,688	\$ 182,165 41,764 29,756 933,064 42,985
Inventory Prepaid expenses and other assets Total current assets Property and equipment, net Operating lease, right of use asset, net	 34,876 31,386 1,791,362 53,648 16,688	 41,764 29,756 933,064 42,985
Prepaid expenses and other assets Total current assets Property and equipment, net Operating lease, right of use asset, net	 31,386 1,791,362 53,648 16,688	 29,756 933,064 42,985
Total current assets Property and equipment, net Operating lease, right of use asset, net	 1,791,362 53,648 16,688	 933,064 42,985
Property and equipment, net Operating lease, right of use asset, net	53,648 16,688	42,985
Operating lease, right of use asset, net	16,688	
		17 683
	47.917	17,005
Intangible assets, net		28,808
Goodwill	61,038	24,783
Other assets	91,315	59,875
Deferred tax assets, net	 132,231	 92,904
Total assets	\$ 2,194,199	\$ 1,200,102
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable	\$ 81,524	\$ 72,609
Accrued liabilities	115,172	76,542
Deferred revenues, current	49,118	47,665
Warranty obligations, current	14,303	11,260
Debt, current	 84,356	 325,967
Total current liabilities	344,473	534,043
Long-term liabilities:		
Deferred revenues, noncurrent	142,985	125,473
Warranty obligations, noncurrent	40,250	34,653
Other liabilities	15,777	17,042
Debt, noncurrent	 917,873	 4,898
Total liabilities	 1,461,358	 716,109
Total stockholders' equity	 732,841	 483,993
Total liabilities and stockholders' equity	\$ 2,194,199	\$ 1,200,102

ENPHASE ENERGY, INC.

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(In thousands)

		Three Months Endec	1
	March 31, 2021	December 31, 2020	March 31, 2020
Cash flows from operating activities:			
Net income	\$ 31,698	\$ 72,991	\$ 68,936
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	5,558	5,353	3,844
Provision for doubtful accounts	14	171	104
Loss on partial settlement of convertibles notes	56,369	3,037	—
Deemed repayment of convertible notes attributable to accreted debt discount	(15,579)	(3,132)	_
Non-cash interest expense	7,156	5,309	2,722
Change in fair value of debt security	(1,437)	—	—
Stock-based compensation	14,844	8,289	7,515
Change in fair value of derivatives	—	—	(15,344)
Deferred income taxes	(35,367)	(2,610)	(12,500)
Changes in operating assets and liabilities:			
Accounts receivable	(53,719)	(57,854)	49,637
Inventory	6,888	(4,229)	(2,560)
Prepaid expenses and other assets	(5,040)	(4,185)	(5,009)
Accounts payable, accrued and other liabilities	36,376	44,895	(22,066)
Warranty obligations	8,640	2,134	403
Deferred revenues	19,440	14,011	(36,460)
Net cash provided by operating activities	75,841	84,180	39,222
Cash flows from investing activities:			
Purchases of property and equipment	(9,940)	(8,851)	(3,353)
Investment in a private company	(25,000)	(5,010)	
Business acquisitions, net of cash acquired	(55,239)		
Net cash used in investing activities	(90,179)	(13,861)	(3,353)
Cash flows from financing activities:			
Issuance of convertible notes, net of issuance costs	1,189,388	—	313,011
Purchase of convertible note hedges	(286,235)	—	(89,056)
Sale of warrants	220,800		71,552
Principal payments and financing fees on debt	(1,078)	(306)	(1,148)
Partial repurchase of convertible notes	(289,233)	(40,728)	—
Proceeds from exercise of equity awards and employee stock purchase plan	214	3,687	1,979
Payment of withholding taxes related to net share settlement of equity awards	(9,185)	(16,288)	(34,267)
Net cash provided by financing activities	824,671	(53,635)	262,071
Effect of exchange rate changes on cash and cash equivalents	(702)	903	(205)
Net increase in cash, cash equivalents and restricted cash	809,631	17,587	297,735
Cash, cash equivalents and restricted cash-Beginning of period	679,379	661,792	296,109
Cash. cash equivalents and restricted cash—End of period	\$ 1,489,010	\$ 679,379	\$ 593,844

ENPHASE ENERGY, INC. RECONCILIATION OF NON-GAAP FINANCIAL MEASURES (In thousands, except per share data and percentages)

(*	() naudited)		Thus	Months Ended		
		March 31, 2021		e Months Ended ecember 31, 2020		March 31, 2020
Gross profit (GAAP)	\$	122,949	\$	121,938	\$	80,675
Stock-based compensation		982		522		606
Tariff refunds				(15,911)		_
Gross profit (Non-GAAP)	\$	123,931	\$	106,549	\$	81,281
Gross margin (GAAP)		40.7 %		46.0 %		39.2 %
Stock-based compensation		0.4 %		0.2 %		0.3 %
Tariff refunds		%		(6.0)%		%
Gross margin (Non-GAAP)		41.1 %		40.2 %		39.5 %
Operating expenses (GAAP)	\$	61,563	\$	42,824	\$	35,963
Stock-based compensation (1)		(13,862)		(7,767)		(6,909)
Acquisition related expenses and amortization		(4,002)		(864)		(546)
Operating expenses (Non-GAAP)	\$	43,699	\$	34,193	\$	28,508
⁽¹⁾ Includes stock-based compensation as follows:						
Research and development	\$	5,749	\$	3,271	\$	1,919
Sales and marketing		3,537		2,044		1,942
General and administrative		4,576		2,452		3,048
Total	\$	13,862	\$	7,767	\$	6,909
Income from operations (GAAP)	\$	61,386	\$	79,114	\$	44,712
Stock-based compensation		14,844		8,289		7,515
Tariff refunds		—		(15,911)		
Acquisition related expenses and amortization		4,002		864		546
Income from operations (Non-GAAP)	\$	80,232	\$	72,356	\$	52,773
Net income (GAAP)	\$	31,698	\$	72,991	\$	68,936
Stock-based compensation		14,844		8,289		7,515
Tariff refunds				(16,538)		
Acquisition related expenses and amortization		4,002		864		546
Non-cash interest expense		7,156		5,309		2,722
Loss on partial settlement of convertible notes		56,369		3,037		(15.244)
Change in fair value of derivatives Non-GAAP income tax adjustment		(35,367)		(2, (10))		(15,344)
	\$	78,702	\$	(2,610) 71,342	\$	(12,500) 51,875
Net income (Non-GAAP)	\$	78,702	φ	/1,342	φ	51,075
Net income per share, basic (GAAP)	\$	0.24	\$	0.57	\$	0.56
Stock-based compensation		0.11		0.07		0.06
Tariff refunds				(0.13)		
Acquisition related expenses and amortization		0.03		0.01		
Non-cash interest expense		0.05		0.04		0.02

ENPHASE ENERGY, INC. RECONCILIATION OF NON-GAAP FINANCIAL MEASURES (In thousands, except per share data and percentages)

(Unaudited)

		Three	Months Ended	
	 March 31, 2021	De	ecember 31, 2020	March 31, 2020
Loss on partial settlement of convertible notes	0.43		0.02	
Change in fair value of derivatives	—		—	(0.12)
Non-GAAP income tax adjustment	 (0.26)		(0.02)	 (0.10)
Net income per share, basic (Non-GAAP)	\$ 0.60	\$	0.56	\$ 0.42
Shares used in basic per share calculation GAAP and Non-GAAP	131,303		126,980	123,531
Net income per share, diluted (GAAP)	\$ 0.22	\$	0.50	\$ 0.50
Stock-based compensation	0.11		0.07	0.06
Tariff refunds	—		(0.12)	
Acquisition related expenses and amortization	0.03		0.01	
Non-cash interest expense	0.05		0.04	0.02
Loss on partial settlement of convertible notes	0.40		0.02	
Change in fair value of derivatives	_		_	(0.11)
Non-GAAP income tax adjustment	 (0.25)		(0.01)	 (0.09)
Net income per share, diluted (Non-GAAP) (2)	\$ 0.56	\$	0.51	\$ 0.38
Shares used in diluted per share calculation GAAP	146,442		145,990	138,104
Shares used in per share calculation Non-GAAP (3)	141,746		139,527	135,168
Net cash provided by operating activities (GAAP)	\$ 75,841	\$	84,180	\$ 39,222
Purchases of property and equipment	(9,940)		(8,851)	(3,353)
Deemed repayment of convertible notes due 2024 and notes due 2025 attributable to accreted debt discount	 15,579		3,132	
Free cash flow (Non-GAAP)	\$ 81,480	\$	78,461	\$ 35,869

(2) Calculation of non-GAAP diluted net income per share for the three months ended March 31, 2021, December 31, 2020 and March 31, 2020 excludes convertible notes due 2023 interest expense, net of tax of less than \$0.1 million in each period from non-GAAP net income.

(3) Effect of dilutive in-the-money portion of convertible senior notes and warrants are included in the GAAP weighted-average diluted shares in periods where the Company has GAAP net income. The Company excluded the in-the-money portion of convertible notes due 2024 totaling 2,984 thousand shares, 5,063 thousand shares and 2,936 thousand shares in the three months ended March 31, 2021, December 31, 2020 and March 31, 2020, respectively, from non-GAAP weighted-average diluted shares as the Company entered into convertible note hedge transactions that reduce potential dilution to the Company's common stock upon any conversion of the notes due 2024. The Company excluded the in-the-money portion of convertible notes due 2025 totaling 1,713 thousand shares and 1,401 thousand shares in the three months ended March 31, 2021 and December 31, 2020, respectively, from non-GAAP weighted-average diluted shares as the Company entered into convertible note hedge transactions that reduce potential dilution to the Company's common stock upon any conversion of the notes due shares as the Company entered into convertible note hedge transactions that reduce potential dilution to the Company's common stock upon any conversion of the notes due 2025.